



# PROJECT CONCEPT NOTE

CARBON OFFSET UNIT (CoU) PROJECT



**Title:** Grid Connected Rooftop Solar Plant at Berger Paints, Jejuri

Version 1.0

Date 09/09/2022

First CoU Issuance Period: 01 years,10 months, 23 Days

Date: 09/10/2020 to 31/08/2022



Project Concept Note (PCN)  
CARBON OFFSET UNIT (CoU) PROJECT

**BASIC INFORMATION**

Title of the project activity	998.64 kWp Grid Connected Rooftop Solar Plant at Berger Paints, Jejuri, Taluk-Purandar, Dist- Pune, Maharashtra.
Scale of the project activity	Small Scale
Completion date of the PCN	09/09/2022
Project participants	Berger Paints India Limited
Host Party	INDIA
Applied methodologies and standardized baselines	Applied Baseline Methodology: AMS-I.D : “Grid connected renewable electricity generation”, version 18.0.
Sectoral scopes	01 Energy industries (Renewable/Non-Renewable Sources)
Estimated amount of total GHG emission reductions	1355 CoUs (1355 tCO <sub>2</sub> eq)/Year

## SECTION A. Description of project activity

### A.1. Purpose and general description of Carbon offset Unit (CoU) project activity >>

The project, Grid Connected Rooftop Solar Plant is located in Jejuri Village, Pune District, State Maharashtra, Country INDIA.

The details of the project are as follows:

#### **Purpose of the project activity:**

The project activity is a renewable power generation activity at Berger Paints, Jejuri a leading paint manufacturer. The project activity involves commissioning of 998.64 KWp Grid Connected Rooftop Solar Plant. The solar plant was completed in single phase and commissioned on 4<sup>th</sup> October 2020. The system has an estimated annual generation of 1506 MWh which works out to 1355 tCO<sub>2</sub>eq.

The purpose of the project activity is to utilize the solar energy source for clean electricity generation. The net generated electricity from the project activity will be used in the manufacturing facility for its captive consumption at Berger paint facility at Jejuri and excess or unused energy will be exported to grid. The proposed project has been synchronized with the national grid.

The project activity has been designed with an estimated annual net electricity generation of about 1506 MWh for captive consumption which otherwise would have been imported from the grid. In the absence of the project activity an equivalent amount of electricity would have been generated from the connected/new power plants in the integrated the Indian grid system, which is predominantly based on fossil fuels. On the contrary the operation of solar modules is emission free throughout the lifetime of the project activity. The project activity doesn't involve any GHG emission sources.



The project activity involves “Solar PV system” as the technology. The system is designed for a capacity of 998.64 KWp. The solar modules are mounted on module mounting structures of Al-Zn alloy coated steel on top of sheet roofs of the Berger paints manufacturing facility at Jejuri.

The solar module is a packaged, connected assembly of solar cells which uses the incident photons from the sun light and converts it into electricity. The solar module generates DC power which is converted to AC power at 400 V with the help of inverters. The output from the Inverters has been connected to 4 no's ACDBs, wherein the electricity generated will be recorded using Multi-Function Meters (MFM) and then connected to the Berger facility's LT panel.

The generated power will be utilized for captive consumption within the facility and any excess/unutilized real-time energy will be stepped up to 33KV using a 1600 KVA transformer and supplied/exported to the national grid through a net meter installed by the Electricity Distribution company i.e. MSEDCL.

## **A.2 Do no harm or Impact test of the project activity>>**

There was no harm identified from the project and hence no mitigations measures are applicable.

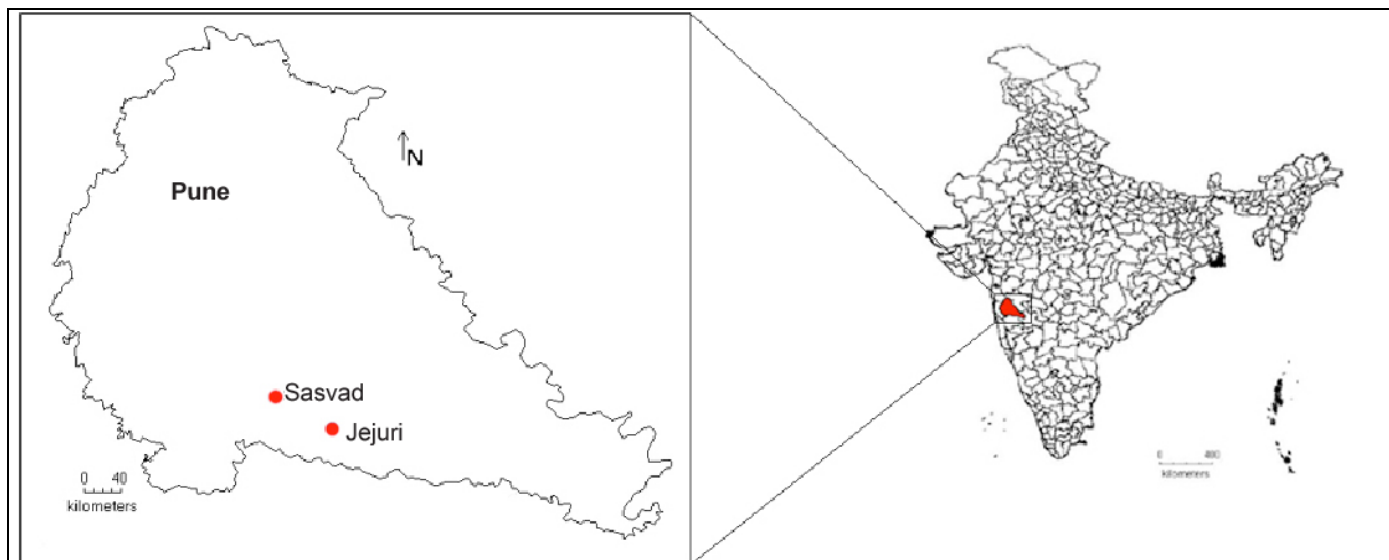
**Rational:** as per 'Central Pollution Control Board (Ministry of Environment & Forests, Govt. of India)', final document on revised classification of Industrial Sectors under Red, Orange, Green and White Categories (07/03/2016), it has been declared that solar project activity falls under the "White category". White Category projects/industries do not require any Environmental Clearance such as 'Consent to Operate' from PCB as such project does not lead to any negative environmental impacts. Additionally, as per Indian Regulation, Environmental and Social Impact Assessment is not required for small-scale Solar Projects.

There are social, environmental, economic and technological benefits which contribute to sustainable development.

- **Social benefits:**
- The project would help adding more employment opportunities as compared to regular employees, such as during the construction and operation phases of the solar rooftop plant.
- Also, the project activity directly contributes to the development of renewable infrastructure in the region which will motivate other fellow industries in the region to adopt solar technology for green power.
- **Environmental benefits:**
- The project activity will generate solar based power with zero emissions. The power generation facility at the rooftop which helps to reduce GHG emissions and specific pollutants like SO<sub>x</sub>, NO<sub>x</sub>, and SPM associated with the conventional thermal power generation facilities.
- Also, being a renewable resource, use of solar energy to generate electricity contributes to resource conservation.
- It reduces the dependence on fossil fuels and conserves natural resources which are on the verge of depletion.
- Thus, the project causes no negative impact on the surrounding environment and thus contributing to environmental well-being.
- **Economic benefits:**
- The project is a clean technology investment decided based on carbon revenue support, which signifies flows of clean energy investments into the host country.
- The project activity requires temporary and permanent, skilled and semi-skilled manpower at the solar project location; this will create additional employment opportunities in the region.
- The generated electricity will be utilized for captive consumption, thereby reducing the demand from the grid.

### A.3. Location of project activity >>

Country: INDIA.  
District: Pune  
Village: Jejuri  
State: Maharashtra  
Pin Code: 412303



The project location is situated in village Jejuri of Pune district in the state of Maharashtra. The nearest railway station to the project site is at Jejuri. The project location can be approached by road within a distance of 1 Km from Jejuri and nearest highway is NH-61. Nearest Airport is Chhatrapati Sambhaji Raje International Airport in Pune.

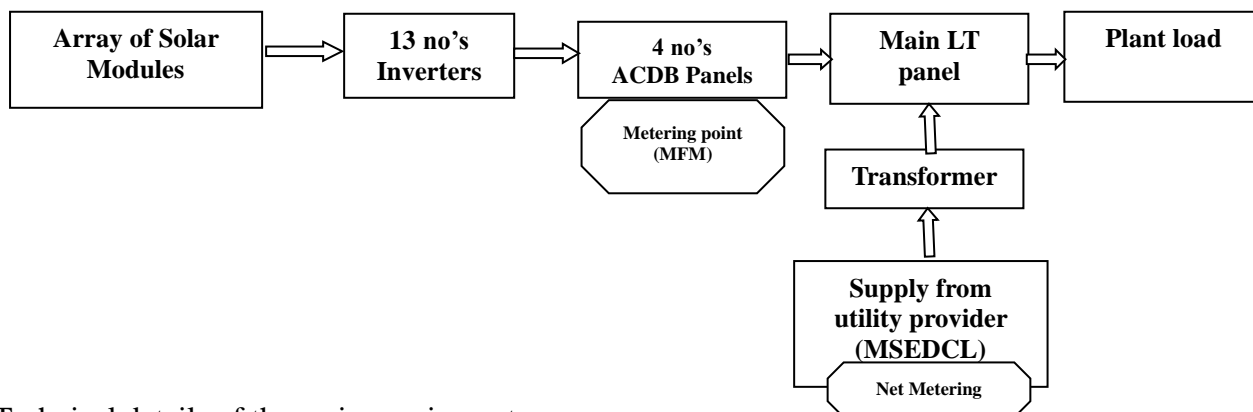
The geographic co-ordinate of the project locations is 18°27'51.202" N and 74° 17'17.477" E.

### A.4. Technologies/measures >>

The project activity involves “Solar PV system” as the technology. The system is designed with a capacity of 998.64 KWp. The solar modules are mounted on the module mounting structures. The solar module is a packaged, connected assembly of solar cells which uses the incident photons from the sun light and converts it into electricity. The solar

module generates DC power which is converted to AC power with the help of inverters. The system was supplied and commissioned by M/s Mahindra Susten Pvt Ltd and has Mono Crystalline PERC type (405 Wp) modules. The installed system has net metering facility to transfer the excess units to grid.

Typical line diagram: -



Technical details of the major equipment

Description	Qty	
Nominal Power	998.64 KWp	
Solar Modules	Make: Jinco Solar Technology: Mono Crystalline PERC Rating: 405 Wp No. of modules: 2465	
Inverters	Type: String inverters Make: Delta	
	Rating	Qty
	70 KW	8 no's
	50 KW	5 no's
Transformer	Rating: 1600 KVA Voltage ratio: 33/0.415 KV Make: Voltamp	
Energy Meters	Make: Schneider Type: Multi-Function meters Qty: 4 nos'	

The solar power generated will be recorded in the 4 no's energy meters provide at the 4 no's ACDB panels and will be utilized for captive consumption within the premises of the manufacturing facility of Berger paints and any excess real-time energy will be exported to the grid, which will be recorded in the net metering.

The generation from the project activity has been worked out at yield of 4.14 kWh/kWp/day, which is working out to 1506 MWh for the plant capacity of 998.64 kWp.



## A.5. Parties and project participants >>

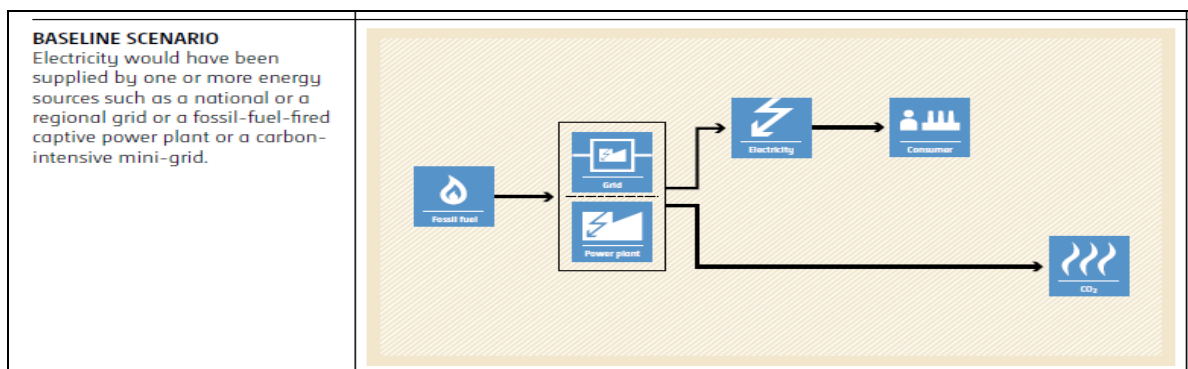
Party (Host)	Participants
INDIA	Berger Paints India Ltd, Plot No. G-35,MIDC ,A/P Jejuri Village, Pune, Maharashtra, India, 412303

## A.6. Baseline Emissions>>

The baseline scenario identified at the PCN stage of the project activity is:

- Grid

In the absence of the project activity the equivalent amount of electricity would have been imported from the regional grid (which is connected to the unified Indian Grid system), which is carbon intensive due to predominantly sourced from fossil fuel-based power plants. Hence baseline scenario of the project activity is the grid-based electricity system, which is also the pre-project scenario.



## A.7. Debundling>>

This Grid Connected Rooftop Solar Plant at Berger Paints, Jejuri project is not a debundled component of a larger project activity.



## SECTION B. Application of methodologies and standardized baselines

### B.1. References to methodologies and standardized baselines >>

SECTORAL SCOPE – 01, Energy industries (Renewable/Non-renewable sources)

TYPE I - Renewable Energy Projects

CATEGORY- Grid-connected electricity generation from renewable sources

The applied CDM methodologies - AMS. I.D. (Title: “Grid connected renewable electricity generation”, version 18.0)

The project activity has installed capacity of 998.64 KWp which is less than 15MW. Hence, it will qualify for a small-scale project activity under Type-1 of the small-scale methodology.

### B.2. Applicability of methodologies and standardized baselines >>

The Project helps to generate electricity for captive use by using solar energy. The projects focus on generating 1506 MWH annually which is used at manufacturing facility of Berger paints, Jejuri. The generated electricity replaces the equivalent value of MWH from the baseline scenario. Additionally, the project focusses of supplying excess electricity to the grid.

Applicability Criterion	Project Case
1. This methodology comprises renewable energy generation units, such as photovoltaic, hydro, tidal/wave, wind, geothermal and renewable biomass: (a) Supplying electricity to a national or a regional grid; or (b) Supplying electricity to an identified consumer facility via national/regional grid through a contractual arrangement such as Wheeling.	The project activity is a Renewable Energy Project i.e. Solar PV project (SPV) for captive consumption which falls under applicability criteria option 1 (a) “Supplying electricity to a national or a regional grid”. Hence the project activity meets the given applicability criterion as well as satisfies the applicability illustration mentioned in Appendix of AMS-ID Table 1 – Scope of AMS-I.D version 18.
2. This methodology is applicable to project activities that: (a) Install a Greenfield plant; (b) Involve a capacity addition in (an) existing plant(s); (c) Involve a retrofit of (an) existing plant(s); (d) Involve a rehabilitation of (an) existing plant(s)/unit(s); or (e) Involve a replacement of (an) existing plant(s).	The option (a) of applicability criteria 2 is applicable as project is a Greenfield plant /unit. Hence the project activity meets the given applicability criterion.
3. Hydro power plants with reservoirs that satisfy at least one of the following conditions are eligible to apply this methodology: (a) The project activity is implemented in existing reservoir, with no change in the volume of the reservoir; or (b) The project activity is implemented in existing reservoir, where the volume of the reservoir(s) is increased and the power density as per definitions given in the project emissions section, is greater than 4 W/m <sup>2</sup> . (c) (c) The project activity results in new reservoirs and the power density of the power plant, as per definitions given in the project emissions section, is greater than 4 W/m <sup>2</sup>	The project is a Solar PV (SPV) rooftop Installation, hence this criterion is not applicable.
4. If the new unit has both renewable and nonrenewable components (e.g., a wind/diesel unit), the eligibility limit	The proposed project is 998.64 Kwp SPV i.e., only component is renewable power project below 15MW, thus

of 15 MW for a small-scale CDM project activity applies only to the renewable component. If the new unit co-fires fossil fuel, the capacity of the entire unit shall not exceed the limit of 15 MW.	the criterion is not applicable to this project activity.
5. Combined heat and power (co-generation) systems are not eligible under this category	The project is SPV project and thus the criterion is not applicable to this project activity.
6. In the case of project activities that involve the capacity addition of renewable energy generation units at an existing renewable power generation facility, the added capacity of the units added by the project should be lower than 15 MW and should be physically distinct from the existing units.	The proposed project is a greenfield 998.64 Kwp SPV i.e., only component is renewable power project below 15MW, thus the criterion is not applicable to this project activity.
7. In the case of retrofit, rehabilitation or replacement, to qualify as a small-scale project, the total output of the retrofitted, rehabilitated or replacement power plant/unit shall not exceed the limit of 15 MW.	The proposed project is a greenfield 998.64 Kwp SPV i.e., only component is renewable power project below 15MW, thus the criterion is not applicable to this project activity.
8. In the case of landfill gas, waste gas, wastewater treatment and agro-industries projects, recovered methane emissions are eligible under a relevant Type III category. If the recovered methane is used for electricity generation for supply to a grid then the baseline for the electricity component shall be in accordance with procedure prescribed under this methodology. If the recovered methane is used for heat generation or cogeneration other applicable Type-I methodologies such as “AMSI. C.: Thermal energy production with or without electricity” shall be explored.	The proposed project is a greenfield 998.64 Kwp SPV i.e., only component is renewable power project below 15MW, thus the criterion is not applicable to this project activity.
9. In case biomass is sourced from dedicated plantations, the applicability criteria in the tool “Project emissions from cultivation of biomass” shall apply.	No biomass involved, the project is only a SPV project and thus the criterion is not applicable to this project activity.

### B.3. Applicability of double counting emission reductions >>

This project activity was is not registered with any other GHG program for carbon credits prior to this monitoring period. Hence this project will not cause any double accounting of carbon credits. Further

- Project is uniquely identifiable based on its location coordinates,
- Project has dedicated commissioning certificate and connection point,
- Project is associated with energy meters which are dedicated to the consumption point of the user and grid

### B.4. Project boundary, sources and greenhouse gases (GHGs)>>

As per applicable methodology AMS-I.D. Version 18, “The spatial extent of the project boundary includes the project power plant and all power plants connected physically to the electricity system that the project power plant is connected to.”

Thus, the project boundary includes the solar PV system and the Indian grid system.

The Project is executed at Jejuri, Pune, Maharashtra, India. The project focuses on installation of 998.64 Kwp roof top solar power plant which is meant for captive use. The excess energy generated from the system is exported to the grid by net metering system. The project helps to reduce the GHG's by reducing consumption of energy from the grid.

	Source	GHG	Included?	Justification/Explanation
Baseline	Grid connected electricity generation	CO <sub>2</sub>	Yes	Main emission source
		CH <sub>4</sub>	No	Main emission source
		N <sub>2</sub> O	No	Main emission source
Project Activity	Greenfield Solar PV Project Activity	CO <sub>2</sub>	No	No CO <sub>2</sub> emissions are emitted from the project
		CH <sub>4</sub>	No	Project activity does not emit CH <sub>4</sub>
		N <sub>2</sub> O	No	Project activity does not emit N <sub>2</sub> O

## B.5. Establishment and description of baseline scenario >>

This section provides details of emission displacement rates/coefficients/factors established by the applicable methodology selected for the project.

As per para 19 of the approved consolidated methodology AMS-I.D. Version 18, if the project activity is the installation of a new grid-connected renewable power plant/unit, the baseline scenario is the following:

**“The baseline scenario is that the electricity delivered to the grid by the project activity would have otherwise been generated by the operation of grid-connected power plants and by the addition of new generation sources into the grid”.**

The project activity involves setting up of a new Solar PV plant to harness the green power from solar energy and to use for captive purpose via grid interface through wheeling arrangement. In the absence of the project activity, the equivalent amount of power would have been supplied by the Indian grid, which is fed mainly by fossil fuel fired plants. The power produced at grid from the other conventional sources which are predominantly fossil fuel based. Hence, the baseline for the project activity is the equivalent amount of power produced at the Indian grid.

A "grid emission factor" refers to a CO<sub>2</sub> emission factor (tCO<sub>2</sub>/MWh) which will be associated with each unit of electricity provided by an electricity system. An emission factor of 0.9 tCO<sub>2</sub>/MWh for the 2014- 2020 years, recommended by the UCR as a fairly conservative estimate for Indian projects not previously verified under any GHG program is used for baseline emission calculation. Also, for the vintage 2021, the combined margin emission factor calculated from CEA database in India results into same emission factor. Hence, the same grid emission factor of 0.9 tCO<sub>2</sub>/MWh has been considered for the entire monitoring period, as a conservative measure

### Net GHG Emission Reductions and Removals

Thus,  $ER_y = BE_y - PE_y - LE_y$

Where:

- $ER_y$  = Emission reductions in year y (tCO<sub>2</sub>/y)
- $BE_y$  = Baseline Emissions in year y (t CO<sub>2</sub>/y)
- $PE_y$  = Project emissions in year y (tCO<sub>2</sub>/y)
- $LE_y$  = Leakage emissions in year y (tCO<sub>2</sub>/y)

### Baseline Emissions

Baseline emissions include only CO<sub>2</sub> emissions from electricity generation in power plants that are displaced due to the project activity. The methodology assumes that all project electricity generation above baseline levels would have been

generated by existing grid-connected power plants and the addition of new grid-connected power plants. The baseline emissions are to be calculated as follows:

$$BE_y = EGPJ_y \times EF_{grid,y}$$

- $BE_y$  = Baseline emissions in year y (t CO<sub>2</sub>)
- $EGPJ_y$  = Quantity of net electricity generation that is produced and fed into the grid or used for captive as a result of the implementation of the CDM project activity in year y (MWh)
- $EF_{grid,y}$  = UCR recommended emission factor of 0.9 tCO<sub>2</sub>/MWh has been considered

(Reference: General Project Eligibility Criteria and Guidance, UCR Standard, page 4)

### **Project Emissions**

As per AMS-I.D. version-18, only emission associated with the fossil fuel combustion, emission from operation of geo-thermal power plants due to release of non-condensable gases, emission from water reservoir of Hydro should be accounted for the project emission. Since the project activity is a solar power project, project emission for renewable energy plant is nil.

Thus,  $PE_y = 0$ .

### **Leakage**

As per paragraph 22 of AMS-I.D. version-18, 'If the energy generating equipment is transferred from another activity, leakage is to be considered.' In the project activity, there is no transfer of energy generating equipment and therefore the leakage from the project activity is considered as zero.

**Hence,  $LE_y = 0$**

The actual emission reduction achieved during the first CoU period shall be submitted as a part of first monitoring and verification. However, for the purpose of an ex-ante estimation, following calculation has been submitted:

Estimated annual baseline emission reductions ( $BE_y$ )

$$= 1506 \text{ MWh} \times 0.9$$

An Emission factor of 0.9 has been selected as per UCR standard

$$= 1355 \text{ CoUs /year (i.e., 1355 tCO}_2\text{eq/year)}$$

## **B.6. Prior History>>**

The project activity has not applied to any other GHG program for generation or issuance of carbon offsets or credits for the said crediting period.

## **B.7. Changes to start date of crediting period >>**

There is no change in the start date of crediting period.

## **B.8. Permanent changes from PCN monitoring plan, applied methodology or applied standardized baseline >>**

Not applicable.

## **B.9. Monitoring period number and duration>>**

First Issuance Period: 1 years, 10 months, 23 days – 09/10/2020 to 31/08/2022

## B.8. Monitoring plan>>

### Data and Parameters available at validation (ex-ante values):

Data/Parameter	$EF_{grid,y}$
Data unit	tCO <sub>2</sub> /MWh
Description	Combined margin emission factor for Indian grid connected power generation in year y
Source of data Value(s) applied	The UCR Standard 0.9
Measurement methods and procedures	As per recommendation by The UCR Standard for the 2014- 2020 years for Indian projects not previously verified under any GHG program.
Monitoring frequency	Yearly
Purpose of data	Calculation of baseline emission

### Data and Parameters to be monitored (ex-post monitoring values):

Data / Parameter:	EG <sub>PJ, y</sub>
Data unit:	MWh
Description:	Quantity of net electricity generated for captive consumption and the excess/unutilized energy will be supplied by the project power plant to the grid in year y.
Source of data:	Energy Meter records and/or monthly generation statement  Energy meter-1: Sr. No. X1449539 Make: Secure Model: Premier 300  Energy meter-2: Sr. No. X1449537 Make: Secure Model: Premier 300  Energy meter-3: Sr. No. X1449540 Make: Secure Model: Premier 300  Energy meter-4: Sr. No. X1449538 Make: Secure Model: Premier 300
Measurement methods and procedures (if any):	Monitoring equipment: Energy Meters are used for monitoring Archiving Policy: Paper & Electronic Calibration frequency: Once in every year (as per provision of CEA).  Difference of starting reading of current month and ending reading of previous month will be considered for arriving at the

	<p>gross generation from the project activity. The sum of energy generation from the 4 meters will be considered for computation gross generation from the project activity.</p> <p>Cross Checking: Quantity of net electricity supplied to the grid will be cross checked from the monthly bills or invoices.</p>
Measurement Frequency:	Monthly
QA/QC procedures:	-
Any comment:	-